

**STATE LOAD DESPATCH CENTRE (DELHI)**  
**Office of Sr. Manager (Energy Accounting)**  
**SLDC Building, Minto Road, New Delhi-110002**  
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/40

ISSUE DATE

12-Apr-23

DUE DATE

20-Apr-23

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period 09.01.2023 to 15.01.2023. (Week No.42/F.Y. 2022-23).**

Sir,

Please find herewith with the Statement of Deviation charges for the period 09.01.2023 to 15.01.2023. (Week No.42/F.Y. 2022-23).

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC (Deviation Settlement Mechanism & related matters) Regulations, 2022 & their order dt. 26.12.2022

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the above regulations and order is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .

Yours faithfully

Sr.Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 09.01.2023 to 15.01.2023. (Week No.42/F.Y. 2022-23).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block =** 1. Maximum of weighted average ACP of DAM of that area  
2. Weighted average ACP of RTM of that area  
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

\* Normal Rate of charges are available on NLDC website

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @90% of Normal Rate of charges receive deviation charges @50% of Normal Rate of charges	receive @zero irrespective limits for Frequency at 50.05Hz or above
General Seller	upto 2% beyond 2%	receive deviation charges @Reference charge Rate shall pay deviation charge @10% of normal rate of charges	receive @zero irrespective limits for Frequency at 50.05Hz or above receive @150% of reference rate irrespective limits for Frequency at 49.90Hz or below
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @Normal Rate of charges shall pay deviation charges @120% of Normal Rate of charges shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 2% beyond 2% and upto 10% beyond 10%	shall pay deviation charges @Reference charge Rate shall pay deviation charge @120% of normal rate of charges shall pay deviation charge @150% of normal rate of charges	shall pay @50% of reference charge rate irrespective limits for Frequency at 50.05Hz or above
WTE Seller	upto 20% beyond 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.01.2023 to 15.01.2023. (Week No.42/F.Y. 2022-23).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.66153	0.00000	-0.66153
2	G.T.STN.	0.00000	5.76629	5.76629
A)	IPGCL	-0.66153	5.76629	5.10476
3	PRAGATI GT	0.00000	18.57190	18.57190
4	Bawana	0.00000	17.55292	17.55292
B)	PPCL	0.00000	36.12482	36.12482
5	EDWPCL	0.00000	9.86747	9.86747
6	BYPL	-162.60297	0.00000	-162.60297
7	BRPL	-168.51743	0.00000	-168.51743
8	TPDDL	-16.23523	0.00000	-16.23523
9	NDMC	0.00000	43.99321	43.99321
10	MES	0.00000	186.84045	186.84045
11	N.Railways	0.00000	28.29251	28.29251
12	Tehkhand	0.00000	0.00000	0.00000
C)	Total Delhi Deviation Amount	-348.01717	310.88475	-37.13242
12	*Regional Deviation NRPC	0.00000	615.33411	615.33411

Note

- i) \*Only for indicating purpose.  
 ii) (-)ve indicates amount receivable by the Utility.  
 iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.86

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	495.650149
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	6.229723
	(b) Pargati	21.414840
	(c) Bawana	56.960581
	(d) MSW Bawana	3.187220
	(e) EDWPCL	0.736845
	(f) Tehkhand	0.458779
	<b>Total</b>	<b>88.987988</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>584.638137</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	182.629616
	(b) BRPL	244.421578
	(c) BYPL	118.589172
	(d) NDMC	24.674385
	(e) MES	6.219005
	(f) BTPS	0.000000
	(g) RPH	0.034585
	(h) N.Railways	3.060654
	<b>Total</b>	<b>579.628995</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>5.009142</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.86</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
09.01.2023	88-96	PPCL all units	On account of testing of the Stn. units
10.01.2023	66-91	PPC L GT#2	-do-
11.01.2023	43-96	PPC L GT# 1 & STG	-do-
12.01.2023			
to14.01.2023	00-96	PPCL all units	-do-

## STATE LOAD DESPATCH CENTER

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.01.2023 to 15.01.2023. (Week No.42/F.Y. 2022-23).

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	27.535270	27.446710	-0.088560	6.69594
10-Jan-23	28.059017	27.886161	-0.172856	4.86849
11-Jan-23	27.796691	27.529811	-0.266880	-6.82875
12-Jan-23	26.826960	26.381484	-0.445476	-23.71955
13-Jan-23	26.428658	26.102297	-0.326361	-14.03705
14-Jan-23	23.642919	23.574382	-0.068537	4.38374
15-Jan-23	23.686454	23.708771	0.022317	12.40196
<b>Total</b>	<b>183.975969</b>	<b>182.629616</b>	<b>-1.3463534</b>	<b>-16.23523</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	37.377410	37.043798	-0.333613	-8.99586
10-Jan-23	37.092572	36.871427	-0.221146	-7.87667
11-Jan-23	37.113049	36.320759	-0.792290	-43.45608
12-Jan-23	35.415804	34.568438	-0.847366	-42.34137
13-Jan-23	34.835223	34.351153	-0.484069	-30.14920
14-Jan-23	33.680157	33.022843	-0.657315	-30.26388
15-Jan-23	32.638176	32.243160	-0.395016	-5.43437
<b>Total</b>	<b>248.152392</b>	<b>244.421578</b>	<b>-3.7308138</b>	<b>-168.51743</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	17.710103	17.332407	-0.377696	-22.97477
10-Jan-23	17.634249	17.219278	-0.414971	-19.68778
11-Jan-23	18.250620	17.660518	-0.590102	-30.72597
12-Jan-23	17.635298	16.994774	-0.640525	-30.71078
13-Jan-23	17.701897	17.088515	-0.613382	-23.29965
14-Jan-23	16.899440	16.343912	-0.555528	-23.78572
15-Jan-23	16.495583	15.949768	-0.545815	-11.41829
<b>Total</b>	<b>122.327191</b>	<b>118.589172</b>	<b>-3.7380186</b>	<b>-162.60297</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	3.908181	3.942519	0.034338	33.48795
10-Jan-23	4.108639	3.860750	-0.247889	5.72374
11-Jan-23	4.096325	3.850110	-0.246215	16.46207
12-Jan-23	4.394136	3.665648	-0.728488	7.18564
13-Jan-23	4.256056	3.528600	-0.727456	-10.47058
14-Jan-23	3.749177	2.978703	-0.770474	-6.59844
15-Jan-23	3.128121	2.848055	-0.280066	-1.79716
<b>Total</b>	<b>27.640634</b>	<b>24.674385</b>	<b>-2.9662488</b>	<b>43.99321</b>

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.01.2023 to 15.01.2023. (Week No.42/F.Y. 2022-23).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	0.712307	1.005322	0.293015	41.32556
10-Jan-23	0.707832	0.979089	0.271257	42.07987
11-Jan-23	0.686004	0.941631	0.255627	39.80301
12-Jan-23	0.723691	0.889747	0.166056	26.97183
13-Jan-23	0.728909	0.853739	0.124830	21.38136
14-Jan-23	0.730005	0.774917	0.044912	10.57620
15-Jan-23	0.710297	0.774560	0.064263	4.70263
<b>Total</b>	<b>4.999045</b>	<b>6.219005</b>	<b>1.2199596</b>	<b>186.84045</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	0.425593	0.428004	0.002411	4.70529
10-Jan-23	0.397836	0.395315	-0.002521	4.03394
11-Jan-23	0.410204	0.416623	0.006419	4.90355
12-Jan-23	0.435798	0.459031	0.023233	4.70250
13-Jan-23	0.403619	0.450606	0.046987	7.75942
14-Jan-23	0.473704	0.429275	-0.044429	0.34384
15-Jan-23	0.477599	0.481801	0.004202	1.84397
<b>Total</b>	<b>3.024353</b>	<b>3.060654</b>	<b>0.0363011</b>	<b>28.29251</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	0.012300	0.005536	-0.006764	-0.11328
10-Jan-23	0.012300	0.005494	-0.006806	-0.12061
11-Jan-23	0.012300	0.005292	-0.007008	-0.10946
12-Jan-23	0.012300	0.005147	-0.007153	-0.10852
13-Jan-23	0.012300	0.005001	-0.007299	-0.11447
14-Jan-23	0.009600	0.004171	-0.005429	-0.06677
15-Jan-23	0.008500	0.003944	-0.004556	-0.02842
<b>Total</b>	<b>0.079600</b>	<b>0.034585</b>	<b>-0.0450150</b>	<b>-0.66153</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	0.936750	0.930168	-0.006582	0.41160
10-Jan-23	0.938750	0.925877	-0.012873	0.78843
11-Jan-23	0.930500	0.922681	-0.007819	0.64997
12-Jan-23	0.918250	0.896364	-0.021886	1.21858
13-Jan-23	0.881750	0.877860	-0.003890	0.37458
14-Jan-23	0.892000	0.898429	0.006429	0.26191
15-Jan-23	0.781500	0.778344	-0.003156	2.06122
<b>Total</b>	<b>6.279500</b>	<b>6.229723</b>	<b>-0.0497770</b>	<b>5.76629</b>

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 09.01.2023 to 15.01.2023. (Week No.42/F.Y. 2022-23).**

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	0.659552	0.564954	-0.094598	13.86973
10-Jan-23	2.438172	2.439804	0.001632	0.50968
11-Jan-23	1.218546	1.196160	-0.022386	2.30807
12-Jan-23	4.657656	4.657656	0.000000	0.00000
13-Jan-23	4.571238	4.571238	0.000000	0.00000
14-Jan-23	4.533726	4.533726	0.000000	0.00000
15-Jan-23	3.486250	3.451302	-0.034948	1.88443
<b>Total</b>	<b>21.565140</b>	<b>21.414840</b>	<b>-0.1503000</b>	<b>18.57190</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	0.128000	0.145207	0.017207	-0.02160
10-Jan-23	0.121500	0.088343	-0.033157	3.23790
11-Jan-23	0.101000	0.076854	-0.024146	1.98845
12-Jan-23	0.096000	0.086548	-0.009452	1.74736
13-Jan-23	0.096000	0.049567	-0.046433	5.25731
14-Jan-23	0.096000	0.141832	0.045832	-1.23178
15-Jan-23	0.096000	0.148494	0.052494	-1.11018
<b>Total</b>	<b>0.734500</b>	<b>0.736845</b>	<b>0.0023450</b>	<b>9.86747</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	7.004530	7.004961	0.000431	0.60156
10-Jan-23	7.319295	7.256962	-0.062333	7.40386
11-Jan-23	11.568500	11.545397	-0.023103	3.05384
12-Jan-23	10.778220	10.744570	-0.033650	1.69829
13-Jan-23	7.107050	7.082788	-0.024262	3.46537
14-Jan-23	6.768798	6.728506	-0.040292	1.09444
15-Jan-23	6.601685	6.597398	-0.004287	0.23556
<b>Total</b>	<b>57.148078</b>	<b>56.960581</b>	<b>-0.1874971</b>	<b>17.55292</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
9-Jan-23	0.000000	0.237324	0.000000	0.00000
10-Jan-23	0.000000	0.218502	0.000000	0.00000
11-Jan-23	0.000000	-0.014396	0.000000	0.00000
12-Jan-23	0.000000	-0.015808	0.000000	0.00000
13-Jan-23	0.000000	-0.013178	0.000000	0.00000
14-Jan-23	0.000000	-0.015393	0.000000	0.00000
15-Jan-23	0.000000	0.061728	0.000000	0.00000
<b>Total</b>	<b>0.000000</b>	<b>0.458779</b>	<b>0.0000000</b>	<b>0.00000</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017